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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

FINANCE, ACCOUNTING AND STATISTICS DEPARTMENT
VOL. 72 For Week Ended June 28, 1991 NO. 26

SUMMARY*

(In Thousands of 42-gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 06/28/91	Last Week Ending: 06/21/91	Last Year Week Ending: 06/29/90	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	14,043	14,227	14,158	-184	-115
Operable capacity	15,673	15,673	15,614	0	59
Percent operated	89.6	90.8	90.7		
Motor Gasoline					
Total motor gasoline production	7,244	7,334	7,323	-90	-79
Finished leaded motor gasoline production	312	284	375	28	-63
Finished unleaded motor gasoline production	6,932	7,050	6,948	-118	-16
Total motor gasoline stocks	219,167	217,979	215,318	1,188	3,849
Finished leaded motor gasoline stocks	7,220	7,598	11,182	-378	-3,962
Finished unleaded motor gasoline stocks	172,320	170,728	165,074	1,592	7,246
Jet Fuel Kerosine					
Jet fuel kerosine production	1,263	1,275	1,192	-12	71
Jet fuel kerosine stocks	42,300	43,111	41,526	-811	774
Distillate Fuel Oil					
Distillate fuel oil production	2,894	2,890	2,984	4	-90
Distillate fuel oil stocks	113,588	113,080	110,058	508	3,530
Residual Fuel Oil					
Residual fuel oil production	930	958	927	-28	3
Residual fuel oil stocks	44,162	43,659	44,004	503	158
Imports					
Crude oil imports	6,662	6,104	6,735	558	-73
Product imports	1,416	1,899	2,334	-483	-918
Crude Oil Stocks					
Crude oil stocks	349,128	353,989	384,303	-4,861	-35,175
Crude Supply Balance	-738				

*See definitions on page 6.

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Processing Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,477	1,252	1,252	1,384	90.5
Appal. No. 1	105	103	104	124	83.9
DISTRICT 1 TOTAL	1,582	1,355	1,356	1,508	89.9
Ind., Ill., Ky.	2,204	2,128	2,129	2,250	94.6
Minn., Wisc., Daks.	355	350	351	343	102.3
Okla., Kans., Mo.	803	731	739	737	100.3
DISTRICT 2 TOTAL	3,362	3,209	3,219	3,330	96.7
Inland Texas	601	556	556	584	95.2
Texas Gulf Coast	3,411	2,875	2,881	3,339	86.3
La. Gulf Coast	2,525	2,373	2,409	2,930	82.2
N. La. and Ark.	186	184	185	257	72.0
New Mexico	78	77	77	78	98.7
DISTRICT 3 TOTAL	6,801	6,065	6,108	7,188	85.0
DISTRICT 4 TOTAL	493	471	479	556	86.2
DISTRICT 5 TOTAL	2,957	2,806	2,881	3,091	93.2
TOTAL U.S.	15,195	13,906	14,043	15,673	89.6
TOTAL U.S. Weeks Ended:					
JUN. 21, 1991	15,132	14,011	14,227	15,673	90.8
JUN. 29, 1990	15,238	13,973	14,158	15,614	90.7
DISTRICTS 1-4 Weeks Ended:					
JUN. 28, 1991	12,238	11,100	11,162	12,582	88.7
JUN. 21, 1991	12,200	11,243	11,318	12,582	90.0
JUN. 29, 1990	12,487	11,320	11,407	12,566	90.8

API WEEKLY STATISTICAL BULLETIN

Week Ended June 28, 1991

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naptha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	666	13	653	2	85	338	143
Appal. No. 1	42	3	39	--	--	34	4
DISTRICT 1 TOTAL	708	16	692	2	85	372	147
Ind., Ill., Ky.	1,089	9	1,080	15	130	440	64
Minn., Wisc., Daks.	176	7	169	3	26	83	10
Okla., Kans., Mo.	424	6	418	2	24	218	7
DISTRICT 2 TOTAL	1,689	22	1,667	20	180	741	81
Inland Texas	294	3	291	27	44	130	21
Texas Gulf Coast	1,731	14	1,717	31	279	570	201
La. Gulf Coast	1,110	25	1,085	30	287	443	114
N. La. and Ark.	59	--	59	9	7	53	12
New Mexico	44	6	38	9	2	17	2
DISTRICT 3 TOTAL	3,238	48	3,190	106	619	1,213	350
DISTRICT 4 TOTAL	260	54	206	10	22	131	10
DISTRICT 5 TOTAL	1,349	172	1,177	54	357	437	342
TOTAL U.S.	7,244	312	6,932	192	1,263	2,894	930
TOTAL U.S. Weeks Ended:							
JUN. 21, 1991	7,334	284	7,050	173	1,275	2,890	958
JUN. 29, 1990	7,323	375	6,948	154	1,192	2,984	927
DISTRICTS 1-4 Weeks Ended:							
JUN. 28, 1991	5,895	140	5,755	138	906	2,457	588
JUN. 21, 1991	5,940	129	5,811	129	901	2,446	651
JUN. 29, 1990	6,137	217	5,920	132	863	2,547	578

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN

Week Ended June 28, 1991

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	4,503	9	4,493	1	151	424	4,420	294	--
Central Atlantic	28,172	5	23,696	4,471	105	5,447	25,183	14,332	12,091
Lower Atlantic	30,237	51	29,936	250	432	5,985	13,291	2,852	348
DISTRICT 1 TOTAL	62,912	65	58,125	4,722	688	11,856	42,894	17,478	12,439
DISTRICT 2 TOTAL	52,616	1,272	44,621	6,723	863	9,047	30,490	3,544	19,121
DISTRICT 3 TOTAL	64,434	489	47,036	16,909	2,220	13,907	24,794	15,741	50,388
DISTRICT 4 TOTAL	6,756	1,127	3,450	2,179	317	882	3,166	501	2,262
DISTRICT 5 TOTAL	32,449	4,267	19,088	9,094	1,691	6,608	12,244	6,898	25,117
TOTAL U.S.	219,167	7,220	172,320	39,627	5,779	42,300	113,588	44,162	109,327
TOTAL U.S. Weeks Ended:									
JUN. 21, 1991	217,979	7,598	170,728	39,653	5,998	43,111	113,080	43,659	109,986
JUN. 29, 1990	215,318	11,182	165,074	39,062	6,331	41,526	110,058	44,004	114,465
DISTRICTS 1-4 Weeks Ended:									
JUN. 28, 1991	186,718	2,953	153,232	30,533	4,088	35,692	101,344	37,264	84,210
JUN. 21, 1991	184,643	3,096	150,704	30,843	4,179	36,141	101,143	36,763	84,404
JUN. 29, 1990	187,859	6,479	149,732	31,648	4,576	34,999	98,076	36,519	87,182

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline.

[2]Includes Grade No. 4 fuel oil.

API WEEKLY STATISTICAL BULLETIN
Week Ended June 28, 1991

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS, CRUDE OIL SUPPLY BALANCE AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy February 1991	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
	Daily Average				
DISTRICTS 1-4 TOTAL					
JUN. 28, 1991	4,679.0	4,675.0	6,559	735	272,821
JUN. 21, 1991	4,679.0	--	5,943	690	275,690
JUN. 14, 1991	4,679.0	--	5,930	762	272,545
JUN. 7, 1991	4,666.0	--	6,720	762	272,455
DISTRICT 5 TOTAL					
JUN. 28, 1991	2,739.0	2,877.0	103	1	76,307 #
JUN. 21, 1991	2,739.0	--	161	3	78,299
JUN. 14, 1991	2,739.0	--	285	9	79,753
JUN. 7, 1991	2,744.0	--	346	--	80,752
TOTAL U.S.					
JUN. 28, 1991	7,418.0	7,552.0	6,662	736	349,128 #
JUN. 21, 1991	7,418.0	--	6,104	693	353,989
JUN. 14, 1991	7,418.0	--	6,215	771	352,298
JUN. 7, 1991	7,410.0	--	7,066	762	353,207
JUN. 29, 1990	7,202.0 a/	--	6,735	635	384,303

#INCLUDES 15,680 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

a/ DOE actual for June 1990.

DAILY AVERAGE CRUDE OIL SUPPLY BALANCE[1] (In thousands of 42-gallon barrels)

Week Ended:	Current	1990 Averages Absolute	Positive	Negative
JUN. 28, 1991	-738	476	555	-180

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUN. 28, 1991	17,062	71,880	172,091	11,788	272,821	76,307 #	349,128 #
JUN. 21, 1991	16,024	73,264	174,299	12,103	275,690	78,299	353,989
JUN. 29, 1990	15,308	85,694	182,864	13,492	297,356	86,945	384,303

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS
(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Gasoline[2] Blending Components	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[3]	Residual Fuel Oil	L.P.G.	Unfinished Oils	Other	Total
New England	149	--	149	--	--	32	13	80	12	--	--	286
Central Atlantic	45	--	45	13	7	--	33	146	13	62	19	338
Lower Atlantic	--	--	--	--	--	11	--	177	--	--	13	201
DISTRICT 1 TOTAL												
JUN. 28, 1991	194	--	194	13	7	43	46	403	25	62	32	825
JUN. 21, 1991	392	--	392	107	7	51	201	366	20	75	10	1,229
JUN. 14, 1991	583	--	583	4	4	33	252	278	13	201	61	1,429
JUN. 7, 1991	185	--	185	20	11	120	238	368	15	147	40	1,144
DISTRICTS 2-4 TOTAL												
JUN. 28, 1991	4	--	4	10	1	--	4	44	190	185	90	528
JUN. 21, 1991	17	--	17	38	1	--	9	37	157	146	221	626
JUN. 14, 1991	7	--	7	--	1	--	33	37	76	239	15	408
JUN. 7, 1991	23	--	23	--	1	--	7	42	72	157	237	539
DISTRICT 5 TOTAL												
JUN. 28, 1991	30	--	30	1	--	17	--	6	3	6	--	63
JUN. 21, 1991	10	--	10	--	--	5	4	8	12	5	--	44
JUN. 14, 1991	11	--	11	--	--	6	--	8	1	9	--	35
JUN. 7, 1991	8	--	8	--	--	12	9	4	1	5	16	55
TOTAL U.S.	228	--	228	24	8	60	50	453	218	253	122	1,416
TOTAL U.S. Weeks Ended:												
JUN. 21, 1991	419	--	419	145	8	56	214	411	189	226	231	1,899
JUN. 14, 1991	601	--	601	4	5	39	285	323	90	449	76	1,872
JUN. 7, 1991	216	--	216	20	12	132	254	414	88	309	293	1,738
JUN. 29, 1990	428	--	428	98	2	159	263	448	279	331	326	2,334

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.
[2]Gasoline blending components are not included in total motor gasoline imports.
[3]Includes Grade No. 4 fuel oil.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the components stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subsequent date as more current information is received.

Crude Oil Imports

Crude oil (includes lease condensate) produced outside the 50 states. Material from the Athabasca tar sands is included.
Reported on a Port of Entry basis.
The Total of crude oil imports includes those from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Crude Supply Balance

Crude Supply Balance is the arithmetic difference, expressed in MB/D, between those factors that make up the availability of crude oil (Supply), i.e., estimated domestic crude oil production plus imports plus or minus the change in crude oil stocks, and those factors that convert or consume crude oil (Disposition), i.e., crude oil refinery inputs, exports, product supplied (used directly as fuel) and losses. A negative volume indicates a supply greater than disposition while a positive number indicates insufficient supply to balance.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but included shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorous per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Finance, Accounting and Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE, Petroleum Supply Annual.